

RECEIVED

JUN 5 1973

Licking Valley Rural Electric Cooperative Corporation PUBLIC SERVICE COMMISSION ENGINEERING DIVISION

FOR Entire Area served

P.S.C. KY. NO.

Original Sheet No. 1

Cancelling P.S.C. KY. NO.

Sheet No. 1

RULES AND REGULATIONS Under-ground construction

The Company will install underground distribution lines to a residential subdivision under the following conditions:

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings.
2. Developer or owner of subdivision (may be required) to advance to the Company an amount equal to an "estimated average cost differential," if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded as soon as construction is completed and cost is determined.
3. The Company will construct underground distribution facilities in the subdivision adequate to render phase 120/240 Volt service.
4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be born by the applicant.
5. Developer or successor in title shall grant a right-of-way satisfactory to the Company for the installation, operation and maintenance of its underground facilities.
6. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
7. Estimated cost differential per foot of trench for residential service \$ 1.80
Estimated cost differential per foot of trench for primary service (if applicable) \$ 1.90
8. An additional \$10 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

RECEIVED PUBLIC SERVICE COMMISSION JUN 11 1973 JRR ENGINEERING DIVISION

12/80

DATE OF ISSUE May 8, 1973 DATE EFFECTIVE June 1, 1973

ISSUED BY W.E. Gendron Manager West Liberty, Ky. 41472

For _____

P. S. C. No. _____

(ORIGINAL) SHEET No. _____

(REVISED)

LICKING VALLEY R.E.C.C.
WEST LIBERTY, KENTUCKY

CANCELLING P. S. C. No. _____

(ORIGINAL) SHEET No. _____

(REVISED)

RULES AND REGULATIONS

A. GENERAL

1. SCOPE

THIS SCHEDULE OF RULES AND REGULATIONS IS A PART OF ALL CONTRACTS FOR RECEIVING ELECTRIC SERVICE FROM THE COOPERATIVE AND APPLIES TO ALL SERVICE RECEIVED FROM THE COOPERATIVE WHETHER THE SERVICE RECEIVED IS BASED UPON A CONTRACT, AGREEMENT, SIGNED APPLICATION, OR OTHERWISE. NO EMPLOYEE OR INDIVIDUAL DIRECTOR OF THE COOPERATIVE IS PERMITTED TO MAKE AN EXCEPTION TO RATES OR RULES AND REGULATIONS. RATES AND SERVICE INFORMATION CAN BE OBTAINED FROM THE COOPERATIVE'S OFFICE.

2. REVISIONS

THESE RULES AND REGULATIONS MAY BE REVISED, AMENDED, SUPPLEMENTED OR OTHERWISE CHANGED FROM TIME TO TIME WITHOUT NOTICE. SUCH CHANGES WHEN EFFECTIVE SHALL HAVE THE SAME FORCE AS THE PRESENT RULES AND REGULATIONS. THE MEMBERS SHALL BE INFORMED OF ANY CHANGES AS SOON AS POSSIBLE, AFTER ADOPTION BY THE BOARD OF DIRECTORS, THROUGH THE COOPERATIVE'S MONTHLY NEWS-LETTER.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

ALL METERS, SERVICE CONNECTIONS, AND OTHER EQUIPMENT FURNISHED BY THE COOPERATIVE SHALL BE, AND REMAIN, THE PROPERTY OF THE COOPERATIVE. THE MEMBER SHALL EXERCISE PROPER CARE TO PROTECT THE PROPERTY OF THE COOPERATIVE ON ITS PREMISES AND IN THE EVENT OF LOSS OR DAMAGE TO THE COOPERATIVE'S PROPERTY ARISING FROM NEGLIGENCE OF MEMBER TO CARE FOR SAME, THE COST OF NECESSARY REPAIRS OR REPLACEMENT SHALL BE PAID BY THE MEMBER.

-1-
C 17/80

APPROVED
SEP 6 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

RULES AND REGULATIONS CONTINUED

4. CONTINUITY OF SERVICE

THE COOPERATIVE SHALL USE REASONABLE DILIGENCE TO PROVIDE A CONSTANT AND UNINTERRUPTED SUPPLY OF ELECTRIC POWER AND ENERGY, BUT IF SUCH SUPPLY SHALL FAIL OR BE INTERRUPTED OR BECOME DEFECTIVE THROUGH ACT OF GOD, OR THE PUBLIC ENEMY, OR BY ACCIDENT, STRIKES, LABOR TROUBLES, OR BY ACTION OF THE ELEMENTS, OR INABILITY TO SECURE RIGHTS-OF-WAY OR OTHER PERMITS NEEDED, OR FOR ANY OTHER CAUSE BEYOND THE REASONABLE CONTROL OF THE COOPERATIVE, THE COOPERATIVE SHALL NOT BE LIABLE THEREFOR.

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

THE COOPERATIVE'S ESTABLISHED LINES WILL NOT BE RELOCATED UNLESS THE EXPENSE FOR MOVING AND RELOCATING IS PAID BY THE MEMBER, EXCEPT IN INSTANCES WHERE IT WOULD BE TO THE ADVANTAGE OF THE COOPERATIVE TO MAKE SUCH RELOCATION.

6. SERVICES PERFORMED FOR MEMBERS

THE COOPERATIVE'S PERSONNEL IS PROHIBITED FROM MAKING REPAIRS OR PERFORMING SERVICES TO THE MEMBERS' EQUIPMENT OR PROPERTY EXCEPT IN CASES OF EMERGENCY OR TO PROTECT THE PUBLIC OR MEMBERS' PERSON OR PROPERTY. WHEN SUCH EMERGENCY SERVICES ARE PERFORMED, THE MEMBER SHALL BE CHARGED FOR SUCH SERVICE AT THE RATE OF TIME AND MATERIAL.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

EACH PROSPECTIVE MEMBER DESIRING ELECTRIC SERVICE WILL BE REQUIRED TO SIGN THE COOPERATIVE'S FORM, "APPLICATION FOR MEMBERSHIP AND FOR ELECTRIC SERVICE," BEFORE SERVICE IS SUPPLIED BY THE COOPERATIVE AND PROVIDE THE COOPERATIVE WITH NECESSARY EASEMENTS OR RIGHT-OF-WAY PERMITS.

8. MEMBERSHIP FEE

THE MEMBERSHIP FEE IN THE CORPORATION SHALL BE \$10.00 (TEN DOLLARS). ONE MEMBERSHIP MUST BE HELD IN CONNECTION WITH EACH SEPARATE OR CONTIGUOUS PROPERTY FOR WHICH SERVICE IS TAKEN AND FOR EACH DIFFERENT CLASS OF SERVICE DESIRED; PROVIDED, HOWEVER, THAT COMMERCIAL AND RESIDENTIAL SERVICE MAY BE OBTAINED UPON ONE MEMBERSHIP IF THE COMMERCIAL ACTIVITY IS CARRIED ON IN THE RESIDENCE OF THE OWNER.

C12/80



RULES AND REGULATIONS CONTINUED

8. MEMBERSHIP FEE CONTINUED

THE MEMBERSHIP FEE WILL BE REFUNDED IF ALL BILLS ARE PAID OR APPLIED AGAINST ANY UNPAID BILLS OF THE MEMBER AT THE TIME SERVICE IS DISCONTINUED, WHICH WILL AUTOMATICALLY TERMINATE THE MEMBERSHIP. SERVICE COVERED BY EACH MEMBERSHIP SHALL BE METERED AND BILLED SEPARATELY.

9. RIGHT OF ACCESS

THE COOPERATIVE'S IDENTIFIED EMPLOYEES SHALL HAVE ACCESS TO MEMBER'S PREMISES AT ALL REASONABLE TIMES FOR THE PURPOSE OF READING METER, TESTING, REPAIRING, REMOVING, OR EXCHANGING ANY AND ALL EQUIPMENT BELONGING TO THE COOPERATIVE.

10. MEMBER'S DISCONTINUANCE OF SERVICE

ANY MEMBER DESIRING SERVICE DISCONTINUED OR CHANGED FROM ONE LOCATION TO ANOTHER SHALL GIVE THE COOPERATIVE THREE (3) DAYS' NOTICE IN PERSON OR IN WRITING PROVIDED SUCH NOTICE DOES NOT VIOLATE CONTRACTUAL OBLIGATIONS.

11. RECONNECTION CHARGES

THE COOPERATIVE WILL MAKE NO CHARGE FOR CONNECTING SERVICE TO THE MEMBER'S PREMISES FOR THE INITIAL INSTALLATION OF SERVICE. WHEN A MEMBER HAS BEEN DISCONNECTED FOR CAUSE, IF AND WHEN HE IS RECONNECTED, SUCH MEMBER SHALL PAY A SERVICE CHARGE OF \$2.00. IF ANY MEMBER HAS HIS SERVICE DISCONTINUED AND THEN HAS IT RECONNECTED WITHIN THREE (3) MONTHS FROM THE TIME THE SERVICE WAS DISCONNECTED, SUCH MEMBER SHALL PAY A SERVICE CHARGE OF \$2.00. THE SERVICE CHARGE WILL BE DUE AND PAYABLE AT TIME OF CONNECTION OR UPON NOTICE OF SAID CHARGE. NO METER SHALL BE INSTALLED OR RE-INSTALLED AFTER WORKING HOURS UNLESS IN THE JUDGEMENT OF THE MANAGER THERE EXISTS CIRCUMSTANCES THAT WILL JUSTIFY THE ADDITIONAL EXPENSE.

12. RESALE OF POWER BY MEMBERS

ALL PURCHASED ELECTRIC SERVICE USED ON THE PREMISES OF THE MEMBER SHALL BE SUPPLIED EXCLUSIVELY BY THE COOPERATIVE, AND THE MEMBER SHALL NOT DIRECTLY OR INDIRECTLY SELL, SUBLET, OR OTHERWISE DISPOSE OF THE ELECTRIC SERVICE OR ANY PART THEREOF.

APPROVED
SEP 6 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

C 12/80

Licking Valley

RULES AND REGULATIONS CONTINUED

13. UNDERGROUND SERVICE LINES

CONSUMER DESIRING UNDERGROUND SERVICE LINES FROM COOP-ERATIVE'S OVERHEAD SYSTEM MUST BEAR THE EXCESS COST IN- CIDENT THERETO. SPECIFICATIONS AND TERMS FOR SUCH CON- STRUCTION WILL BE FURNISHED BY COOPERATIVE UPON REQUEST.

14. SERVICE CHARGES FOR TEMPORARY SERVICE

CONSUMERS REQUIRING SERVICE WHICH IS NOT OF A PERMANENT NATURE MAY BE REQUIRED TO PAY ALL COSTS FOR CONNECTION AND DISCONNECTION INCIDENTAL TO THE SUPPLYING AND RE- MOVING OF SERVICE.

15. MEMBER SERVICE EXTENSIONS

IT IS THE DESIRE AND INTENTION OF THE COOPERATIVE TO MAKE CENTRAL STATION SERVICE AVAILABLE TO ALL PERSONS AND PROPERTY WITHIN THE COOPERATIVE'S OPERATING AREA CONSISTENT WITH SOUND ECONOMY AND GOOD MANAGEMENT. IN NO EVENT HOWEVER, SHALL THE COOPERATIVE BE REQUIRED TO CONSTRUCT MEMBER SERVICE EXTENSIONS IN EXCESS OF EIGHT- EEN HUNDRED (1800) FEET. FOR EXTENSION OF SERVICE TO A FARM AND HOME MEMBER OVER 1800 FEET THE MEMBER MAY BE REQUIRED TO BEAR THE ADDITIONAL COST PRIOR TO BEING PROVIDED SERVICE.

C. METERS

16. METER TESTS

ALL NEW METERS SHALL BE CHECKED FOR ACCURACY BEFORE INSTALLATION. ALL METERS IN SERVICE SHALL BE TESTED AT LEAST ONCE IN EACH SEVEN YEAR PERIOD. ANY CONSUMER'S METER SHALL BE TESTED UPON REQUEST, BY SIGNING A FORM REQUESTING THAT THE TEST BE MADE AND ENCLOSING \$2.00 DEPOSIT. AFTER THIS TEST HAS BEEN MADE AND IF THE METER IS FOUND TO BE NOT MORE THAN TWO (2%) PER CENT SLOW OR (2%) TWO PER CENT FAST THE COOPERATIVE SHALL KEEP THE \$2.00 DEPOSIT. IF THE METER IS MORE THAN (2%) TWO PER CENT FAST OR (2%) TWO PER CENT SLOW AN ADJUSTMENT WILL BE MADE TO THE CONSUMER'S BILL FOR A PERIOD OF NINETY (90) DAYS AND NO CHARGE WILL BE MADE FOR TESTING THE METER.

12/80

APPROVED
SEP 6 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

RULES AND REGULATIONS CONTINUED

17. FAILURE OF METER TO REGISTER

IN THE EVENT A MEMBER'S METER SHOULD FAIL TO REGISTER, THE MEMBER SHALL BE BILLED FROM THE DATE OF SUCH FAILURE AT THE AVERAGE CONSUMPTION OF THE MEMBER BASED ON THE THREE (3) MONTH PERIOD IMMEDIATELY PRECEDING THE FAILURE.

18. DISCONTINUANCE OF SERVICE BY COOPERATIVE

THE COOPERATIVE MAY REFUSE TO CONNECT OR DISCONNECT SERVICE TO A MEMBER FOR VIOLATION OF ANY OF ITS RULES OR REGULATIONS. ANY MEMBER DEEMED GUILTY OF STEALING ELECTRIC CURRENT BY ANY DEVICE OR MEANS, SHALL BE CHARGED A PENALTY OR FEE OF \$25.00 (TWENTY-FIVE DOLLARS) FOR EACH OFFENSE AND EACH SUCH ACT SHALL CONSTITUTE A SEPARATE OFFENSE. IF HE SHALL FAIL OR REFUSE TO PAY SAID AMOUNT OR ANY PART THEREOF, HE SHALL BE SUSPENDED AND HIS RIGHT AS A MEMBER OF THE COOPERATIVE WILL THEREBY BE FORFEITED. THE DISCONTINUANCE OF SERVICE BY THE COOPERATIVE FOR ANY CAUSE STATED IN THIS RULE DOES NOT RELEASE THE MEMBER OF HIS OBLIGATION OF ALL BILLS DUE.

D. CONSUMER EQUIPMENT

19. POINT OF DELIVERY

THE POINT OF DELIVERY IS THE POINT AS DESIGNATED BY THE COOPERATIVE ON MEMBER'S PREMISES WHERE CURRENT IS TO BE DELIVERED TO BUILDING OR PREMISES NAMELY THE METER. ALL WIRING AND EQUIPMENT BEYOND THIS POINT OF DELIVERY SHALL BE SUPPLIED AND MAINTAINED BY THE MEMBER. THE MEMBER WILL, HOWEVER, NOTIFY THE COOPERATIVE OF ANY PROPOSED CHANGES IN HIS EQUIPMENT OR WIRING WHICH WILL MATERIALLY INCREASE OR DECREASE HIS LOAD SO THE COOPERATIVE MAY CHECK ITS EQUIPMENT TO MAKE CERTAIN IT WILL ACCOMMODATE THE CONSUMER'S LOAD REQUIREMENTS.

20. CONSUMERS WIRING

ALL WIRING OF THE MEMBER MUST CONFORM TO COOPERATIVE'S REQUIREMENTS AND ACCEPTED MODERN STANDARDS. THE MEMBER AGREES TO CONSTRUCT ITS FACILITIES IN ACCORDANCE WITH SPECIFICATIONS AT LEAST EQUAL TO THOSE PRESCRIBED BY THE NATIONAL ELECTRIC SAFETY CODE AND THE BUREAU OF STANDARDS. THE COOPERATIVE, HOWEVER, ASSUMES NO RESPONSIBILITY IN RESPECT TO TYPE, STANDARD OF CONSTRUCTION, PROTECTIVE EQUIPMENT OR THE CONDITION

C 17/80

APPROVED
SEP 6 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

RULES AND REGULATIONS CONTINUED

20. CONSUMERS WIRING CONTINUED

THE MEMBERS PROPERTY, AND WILL NOT BE LIABLE FOR ANY LOSS OR INJURY TO PERSONS OR PROPERTY OCCURRING ON THE PREMISES OR PROPERTY OF THE MEMBER. THE MEMBER AGREES TO OPERATE AND MAINTAIN ITS FACILITIES SO AS NOT TO INTERFERE WITH THE SERVICE OF THE COOPERATIVE TO ITS OTHER MEMBERS. THE MEMBER WILL HAVE COMPLETE RESPONSIBILITY FOR ALL CONSTRUCTION, OPERATION, AND MAINTENANCE BEYOND THE METER AND WILL SAVE THE COOPERATIVE HARMLESS AGAINST LIABILITY FOR INJURY OR DAMAGES RESULTING IN ANY MANNER FROM CONSTRUCTION, LOCATION, OPERATION, OR MAINTENANCE OF THE MEMBER'S FACILITIES. THE MINIMUM WIRING REQUIREMENTS ACCEPTABLE BY THE COOPERATIVE ARE AS FOLLOWS:

1. EXISTING HOUSES NOT PREVIOUSLY WIRED

- A. SIZE TO SERVICE ENTRANCE CONDUCTORS AND MAIN FUSE PANEL TO BE DETERMINED BY THE PROPOSED LOAD AND CONDITIONS AS SET FORTH IN NATIONAL ELECTRIC CODE.
- B. SIXTY (60) AMPERE MAIN AND RANGE FUSE PANEL AND THREE 5 SERVICE ENTRANCE CONDUCTORS WILL BE THE MINIMUM REQUIREMENTS.
- C. THIRTY (30) AMPERE FUSE PANEL WILL NOT BE APPROVED FOR THE MAIN SERVICE SWITCH FOR ANY DWELLING, CHURCH OR BUSINESS.
- D. WHERE RANGE AND WATER HEATER ARE TO BE INSTALLED A SIXTY (60) AMPERE MAIN AND RANGE IN PARALLEL WITH THREE 4 SERVICE ENTRANCE CONDUCTORS WILL BE THE MINIMUM.
- E. ALL ROOMS MUST BE WIRED FOR LIGHTS AND EVERY ROOM AND BASEMENT MUST HAVE ONE OR MORE RECEPTACLES.
- F. TWO INCH RIGID CONDUIT WILL BE THE MINIMUM REQUIREMENTS WHERE SERVICE ENTRANCE CONDUIT IS USED FOR A RISER.
- G. CHECK AT COOPERATIVE OFFICE FOR INFORMATION NOT COVERED ABOVE.

C 12/80

APPROVED
SEP 6 1957 *AN*
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

RULES AND REGULATIONS CONTINUED

20. CONSUMERS WIRING CONTINUED

2. NEW HOUSES

A. FOUR ROOM HOUSE OR LESS.

1. MINIMUM SERVICE ENTRANCE CABLE WILL BE 3 #4 RH OR TW CONDUCTORS WITH A 60 AMP. PARALLEL (100 AMP RATED) SWITCH, WITH 6 OR MORE BRANCH CIRCUITS.

B. FIVE ROOM HOUSE OR LARGER. NOTE BATH COUNTS AS ONE ROOM.

1. MINIMUM SERVICE ENTRANCE CONDUCTORS WILL BE 3 #2 RH OR TW CONDUCTORS OR ENTRANCE CABLE, WITH 100 AMP MAIN FUSE DISCONNECT CONTAINING 2 "PULL OUT" FUSED DISCONNECT SWITCHES FOR RANGE AND WATER HEATER AND 10 OR MORE BRANCH CIRCUITS. OR A 100 AMP RATED PANEL WITH 60 AMP LIGHTING AND APPLIANCE MAIN "PULL OUT" IN PARALLEL WITH RANGE "PULL OUT" PLUS ONE 30 AMP WATER HEATER "PULL OUT", ONE 30 AMP POWER CIRCUIT "PULL OUT" AND 8 OR MORE BRANCH CIRCUITS.

3. ALL NEW HOUSES

- A. TWO INCH RIGID CONDUIT WILL BE THE MINIMUM REQUIREMENT WHERE SERVICE ENTRANCE CONDUIT IS USED FOR A RISER.

- B. WHERE INCH RIGID CONDUIT IS USED FOR THE RISER THE BOLTS FOR THE SUPPORT OF THE CONDUIT MUST GO THROUGH THE BRICK, STONE OR THE SHEETING AND FASTEN THROUGH THE STUDS OR HEADER. TWO EYE CLAMPS WITH SET SCREW MUST BE USED AND PLACED APPROXIMATELY TWELVE (12) INCHES ABOVE THE METER BASE AND TWELVE (12) INCHES BELOW THE EAVES OR CORNICE. METER BASE TO BE FASTENED WITH LEAD TAMPS, EXPANDERS, TOGGLE OR WING BOLTS.

- C. BASEMENT RECEPTACLES SHOULD BE OF THE APPROVED GROUNDED TYPE, AND GROUNDING CONDUCTOR TO ORIGINATE AT MAIN FUSE PANEL.

- D. GROUND WIRE SHALL BE #4 COPPER OR LARGER.

C 12/80

APPROVED
SEP 6 1957 *AN*
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

RULES AND REGULATIONS CONTINUED

20. CONSUMERS WIRING CONTINUED

3. ALL NEW HOUSES

- E. CHECK AT COOPERATIVE OFFICE FOR INFORMATION NOT COVERED ABOVE.
- F. ALL NEW HOUSES OR BUILDINGS MUST BE INSPECTED.
- G. ONE INCH, ONE AND ONE-HALF INCH, TWO AND ONE-HALF INCH METER BASES AVAILABLE AT COOPERATIVE OFFICE.

21. INSPECTION

ALL CONSUMERS WIRING MUST BE INSPECTED FOR COMPLIANCE WITH THE NATIONAL ELECTRIC CODE BY AN INSPECTOR APPROVED BY THE COOPERATIVE BEFORE CONNECTION FOR SERVICE BY THE COOPERATIVE. FEE FOR SUCH INSPECTION IN THE AMOUNT OF \$4.00 SHALL BE PAID AT THE COOPERATIVE'S OFFICE.

WHEN ANY OF THE EMPLOYEES OF THE COOPERATIVE HAVE NOTICE OR OBSERVE THAT THE WIRING IN ANY BUILDING, TO WHICH ELECTRIC ENERGY IS SERVED BY THE COOPERATIVE, IS IN A CONDITION SO AS TO BE DANGEROUS TO PERSONS OR PROPERTY, SUCH EMPLOYEE SHALL IMMEDIATELY NOTIFY THE MANAGER OF THE COOPERATIVE OF SUCH DANGEROUS CONDITION. IF THE MANAGER UPON INVESTIGATION DETERMINES THAT SUCH DANGEROUS CONDITION EXISTS, HE MAY AT ONCE HAVE THE SERVICE TO THE BUILDING WHERE SUCH CONDITION EXISTS DISCONTINUED AND SERVICE SHALL NOT BE RESTORED TO SAID PREMISES UNTIL SAID BUILDING HAS BEEN REWIRED AND INSPECTED AND THE CERTIFICATE OF THE INSPECTOR CERTIFIES THAT THE WIRING IN SAID BUILDING COMPLIES WITH ALL THE RULES AND REGULATIONS OF THE NATIONAL ELECTRIC CODE OF THE NATIONAL BOARD OF FIRE UNDERWRITERS. UNLESS SAID CERTIFICATE IS FURNISHED, NO SERVICE OF ELECTRIC ENERGY SHALL BE SUPPLIED TO THE SAID BUILDING OR TO THE PREMISES.

E. ELECTRIC BILLS

22. BILLING AND COLLECTING

A. FARM, HOME AND SMALL COMMERCIAL

- (1) THE COOPERATIVE FOLLOWS THE PROCEDURE OF SELF-BILLING BY THE MEMBER. THE MEMBER MUST READ HIS METER ON THE 20TH. OF EACH MONTH. THE MEMBER



RULES AND REGULATIONS CONTINUED

22. BILLING AND COLLECTING CONTINUED

MUST THEN CALCULATE HIS BILL ON AN APPROPRIATE FORM, PROVIDED BY THE COOPERATIVE, AND SUBMIT BY MAIL OR IN PERSON SAID BILL ALONG WITH HIS PAYMENT TO THE OFFICE OR OFFICES OF THE COOPERATIVE ON OR BEFORE THE LAST DAY OF THE SAME MONTH.

(2) MEMBERS FAILING TO COMPLY WITH THE PROVISIONS OF SUB-SECTION (1) ABOVE SHALL BE CONSIDERED DELINQUENT.

(3) MEMBERS REMAINING DELINQUENT FOR TEN (10) CALENDAR DAYS SHALL AFTER TEN (10) DAYS WRITTEN NOTICE BE DISCONNECTED AND HIS MEMBERSHIP FEE REFUNDED IN ACCORDANCE WITH SECTION 8 HEREOF.

(4) WHEN A CHECK, PRESENTED BY A MEMBER IN PAYMENT OF A BILL DUE THE COOPERATIVE, IS UNHONORED BY THE BANK FOR ANY REASON, THE MEMBERS ACCOUNT SHALL BE HANDLED AS THOUGH NO PAYMENT HAS BEEN RECEIVED.

(5) ALL BILLS DUE THE COOPERATIVE FROM A DISCONNECTED MEMBER PLUS A RECONNECT CHARGE OF \$2.00 SHALL BE PAID BEFORE SERVICE IS RESTORED TO THE MEMBER OR HIS IMMEDIATE FAMILY (IMMEDIATE FAMILY TO BE CONSTRUED AS THOSE LIVING UNDER THE SAME ROOF WITH THE MEMBER).

(6) SHOULD IT BECOME NECESSARY FOR THE COOPERATIVE'S REPRESENTATIVE TO CALL AT THE CONSUMER'S PREMISES OR OTHER LOCATION FOR THE PURPOSE OF COLLECTING A DELINQUENT ACCOUNT, A CHARGE OF \$2.00 WILL BE MADE TO THE MEMBERS ACCOUNT FOR THE EXTRA SERVICE RENDERED DUE AND PAYABLE AT TIME SUCH DELINQUENT ACCOUNT IS COLLECTED.

B. INDUSTRIAL CONSUMERS

(1) METERS OF INDUSTRIAL CONSUMERS ARE READ BY THE COOPERATIVE ON OR ABOUT THE 20TH. OF EACH MONTH. A BILL WILL IMMEDIATELY BE MAILED TO THE CONSUMER. PAYMENT FOR INDUSTRIAL SERVICE SHALL BE DUE AND PAYABLE ON OR BEFORE THE LAST DAY OF THE SAME MONTH.

(2) SUB-PARAGRAPHS A-(2), (3), (4), (5) AND (6) UNDER THIS SECTION 22 ALSO APPLY TO INDUSTRIAL CONSUMERS.



RULES AND REGULATIONS CONTINUED

23. BILLING ADJUSTED TO STANDARD PERIODS

IN CASE OF THE FIRST BILLING OF A NEW ACCOUNT AND THE FINAL BILLING OF AN ACCOUNT WHERE THE PERIOD COVERED BY THE BILLING IS A FRACTION OF A MONTH, THE DEMAND CHARGE AND/ OR THE ENERGY USED WILL BE PRORATED FOR PROPORTIONAL PART OF THE BILLING PERIOD WHEN COMPUTING SUCH BILL.

24. DEPOSITS

A DEPOSIT OR SUITABLE GUARANTEE APPROXIMATELY EQUAL TO TWO TIMES THE AVERAGE MONTHLY BILL MAY BE REQUIRED OF ANY MEMBER BEFORE SERVICE IS SUPPLIED IF THE COOPERATIVE DEEMS IT NECESSARY TO INSURE PAYMENT FOR THE SERVICE IT WILL RENDER. THE COOPERATIVE MAY AT ITS OWN OPTION RETURN THE DEPOSIT AFTER SIX (6) MONTHS. UPON TERMINATION OF SERVICE, DEPOSIT MAY BE APPLIED AGAINST UNPAID BILLS OF THE MEMBER, AND, IF ANY BALANCE REMAINS AFTER SUCH APPLICATION IS MADE, SAID BALANCE TO BE REFUNDED TO MEMBER.

25.

PURPOSE OF CLASSIFICATION

CLASSIFICATION IS A MEANS FOR TREATING WITHOUT DISCRIMINATION. ALL MEMBERS HAVING SIMILAR CHARACTERISTICS IN THEIR USE OF SERVICE. SPECIAL CLASSIFICATION WILL BE AVOIDED UNLESS SURROUNDING CONDITIONS ARE SO UNUSUAL THAT TO APPLY ONE OF THE EXISTING RATES OR RULES WOULD RESULT IN SERIOUS INJUSTICE TO EITHER THE PARTICULAR MEMBER OR TO ALL OTHER MEMBERS.

A. FARM CONSUMER

A FARM IS ANY OPERATING UNIT CONSISTING OF THREE ACRES OR MORE AND ANNUALLY PRODUCING AGRICULTURAL PRODUCTS, EXCLUSIVE OF HOME GARDEN, WITH A VALUE OF \$150.00 (ONE HUNDRED AND FIFTY DOLLARS) OR MORE; OR A FARMING UNIT OF LESS THAN THREE (3) ACRES WITH A VALUE OF AGRICULTURAL PRODUCTS SOLD AMOUNTING TO \$150.00 (ONE HUNDRED AND FIFTY DOLLARS) OR MORE. CONSUMERS QUALIFYING UNDER THIS CLASSIFICATION SHALL BE UNDER THE FARM AND HOME RATE (SCHEDULE A).

12/80

APPROVED
SEP 6 1957 *Aw*
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

RULES AND REGULATIONS CONTINUED

B. NON-FARM RESIDENTIAL CONSUMER

A NON-FARM RESIDENTIAL CONSUMER SHALL BE ANY RESIDENTIAL CONSUMER NOT QUALIFYING AS AN OPERATING UNIT UNDER RULE A. CONSUMERS QUALIFYING UNDER THIS CLASSIFICATION SHALL BE ~~CLASSIFIED~~ UNDER THE FARM AND HOME RATE (SCHEDULE A).

C. COMMERCIAL CONSUMER

A COMMERCIAL CONSUMER WILL BE ANY BUSINESS ESTABLISHMENT SUCH AS A STORE, OFFICE, GARAGE, TAVERN, CREAMERY, FACTORY, HOTEL, TOURIST CABIN RESORT, OR INSTITUTION OTHER THAN SCHOOLS, CHURCHES, OR COMMUNITY HALLS. CONSUMERS QUALIFYING UNDER THIS CLASSIFICATION SHALL BE BILLED UNDER THE COMMERCIAL RATE (SCHEDULE B).

D. RESIDENTIAL AND COMMERCIAL ESTABLISHMENT OCCUPYING SAME PREMISES DESIRING SERVICE THROUGH A SINGLE METER

A MEMBER OPERATING A COMMERCIAL ESTABLISHMENT ON THE SAME PREMISES AS HIS RESIDENCE MAY BE SERVED THROUGH A SINGLE METER AND SHALL BE CLASSIFIED AS A COMMERCIAL CONSUMER. IF, HOWEVER, THE CONSUMER PREFERS, IT IS NOT NECESSARY FOR HIM TO TAKE ALL OF HIS SERVICE UNDER THE COMMERCIAL RATE. INSTEAD, THE BUSINESS ESTABLISHMENT MAY BE SERVED UNDER THE COMMERCIAL RATE AND HIS RESIDENCE SERVED UNDER THE FARM AND HOME RATE. IN THIS CASE, TWO (2) METERS WILL BE REQUIRED.

E. PROCESSING OF FARM PRODUCTS

IF THE PROCESSING OF FARM PRODUCTS IS DONE ON THE CONSUMER'S FARM AND IT IS APPLIED TO FARM PRODUCTS RAISED PRINCIPALLY BY THE CONSUMER HE SHALL BE CLASSIFIED AS A FARM CONSUMER, OTHERWISE, HE SHALL BE CLASSIFIED AS A COMMERCIAL CONSUMER.

(12/8)



F. LARGE POWER CONSUMER

A LARGE POWER CONSUMER WILL GENERALLY BE RECOGNIZED AS A COMMERCIAL OR POWER CONSUMER REQUIRING MORE THAN 25 KVA OF TRANSFORMER CAPACITY. CONSUMERS QUALIFYING UNDER THIS CLASSIFICATION SHALL HAVE THE OPTION OF BEING BILLED UNDER RATE SCHEDULE "LP". TERMS AND CONDITIONS FOR SERVING LARGE POWER CONSUMERS SHALL BE DETERMINED INDIVIDUALLY.

G. SEASONAL RESIDENTIAL CONSUMER

A SEASONAL RESIDENTIAL CONSUMER SHALL BE CLASSIFIED AS ANY NON-FARM RESIDENTIAL CONSUMER WHO NORMALLY USES ELECTRIC SERVICE FOR A HOUSE OR CABIN FOR A FRACTIONAL PART OF A YEAR. CONSUMERS QUALIFYING UNDER THIS CLASSIFICATION SHALL BE UNDER THE FARM AND HOME RATE.

H. SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS

SCHOOLS, CHURCHES, AND FRATERNAL LODGES AND OTHER SMALL NON-PROFIT COMMUNITY WELFARE INSTITUTIONS SHALL QUALIFY UNDER THIS CLASSIFICATION AND SHALL BE BILLED UNDER THE CHURCH AND SCHOOL RATE.

(SCHEDULE E). THE SPECIAL RATES AVAILABLE FOR THESE SMALL INSTITUTIONS SHALL BE LIMITED TO 3 KVA OF TRANSFORMER CAPACITY. LARGER INSTITUTIONS, UP TO 25 KVA OF TRANSFORMER CAPACITY, SUCH AS CONSOLIDATED SCHOOLS SHALL BE SERVED UNDER THE PUBLIC BUILDING LIGHTING AND POWER SCHEDULE OR RATE SCHEDULE "LP" AT THE OPTION OF THE INSTITUTION. THOSE CONSUMERS REQUIRING MORE THAN 25KVA OF TRANSFORMER CAPACITY SHALL BE SERVED UNDER RATE SCHEDULE "LP".

26. CONFLICT

IN CASE OF CONFLICT BETWEEN ANY PROVISION OF ANY RATE SCHEDULE AND THESE RULES AND REGULATIONS, THE RATE SCHEDULE SHALL APPLY.

12/80
APPROVED

SEP 6 1957 *Am*

PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

RATE
PER UNIT

APPLICABLE:

All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky).

FILED

AVAILABILITY OF SERVICE:

Available to members of the Corporation for all farm and home use, subject to its established rules and regulations.

FEB 28 1980

TYPE OF SERVICE:

Single-phase, 60 cycle, 120/140 volts.

ENERGY REGULATORY
COMMISSION

MONTHLY RATE:

Customer charge per delivery point
Energy charge per KWH

\$ 4.25
.0369 *I*

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

Limited to individual motors up to ten horsepower (10H.P.)

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807

KAR 2:055." *50:075*

FILED
Energy Regulatory Commission
MAR 4 1980
by *S. Richmond*
RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY *W.E. Havelton* TITLE Manager
Name of Officer *Energy Regulatory*

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

ERC
P.S.C. NO. 7

2nd Revised SHEET NO. 1

ERC
CANCELLING P.S.C. NO. 7

1st Revised SHEET NO. 1

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

RATE
PER UNIT

APPLICABLE:

All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to members of the Corporation for all farm and home use, subject to its established rules and regulations.

TYPE OF SERVICE:

Single-phase, 60 cycle, 120/240 volts

RATES:

- First 25 KWH per month or less
- Next 75 KWH
- Next 300 KWH
- Over 400 KWH

CHECKED
 Energy Regulatory Commission
 NOV 19 1979
 by *B. Beckman*
 RATES AND TARIFFS

I \$ 3.71
 I .0768
 I .0390
 I .0289

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

Limited to individual motors up to ten horsepower (10H.P.)

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055."

50:075
80

DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 1 1979

ISSUED BY *W.E. Sweldon* TITLE Manager
Name of Officer Energy Regulatory Commission

Issued by authority of an Order of the ~~Public Service Commission of Ky.~~ in Case No. 7399 dated October 1, 1979

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B - COMMERCIAL AND SMALL POWER SERVICE	RATE PER UNIT
<p>APPLICABLE: All territory served (Morgan, Wolfe, Magoffin, Lee, Menifee, and Breathitt Counties, Kentucky.)</p> <p>AVAILABILITY OF SERVICE: Available to commercial consumers, small industrial consumers and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service.</p> <p>TYPE OF SERVICE: Single-phase, and three-phase where available, 60 cycle, 120/140 volts.</p> <p>MONTHLY RATE: Customer charge per delivery point Energy charge per KWH</p> <p>A demand charge of \$2.95 per KW in excess of 10 KW.</p> <p>MINIMUM MONTHLY ENERGY CHARGE: For consumers requiring more than 10 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.</p> <p>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Customers requiring service during not to exceed nine months per year may guarantee a minimum annual payment of</p>	<p>\$ 10.00 .0438 <i>I</i></p> <div data-bbox="1161 1521 1542 1755" style="border: 1px solid red; padding: 5px;"> <p style="text-align: center; color: red;">CHECKED</p> <p style="text-align: center; color: red;">Energy Regulatory Commission</p> <p style="text-align: center; color: red;">MAR 4 1980</p> <p style="text-align: center; color: red;">by <u>B. Richmond</u></p> <p style="text-align: center; color: red;">RATES AND TARIFFS</p> </div>

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W. E. Sevecker TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B - COMMERCIAL AND SMALL POWER SERVICE

RATE
PER UNIT

APPLICABLE:

All territory served (Morgan, Wolfe, Magoffin, Lee, Menifee and Breathitt Counties, Kentucky.)

AVAILABILITY OF SERVICE:

Available to commercial consumers, small industrial consumers and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service.

TYPE OF SERVICE:

Single-phase, and three-phase where available, 60 cycle, 120/240 volts.

RATES:

First 25 KWH per month or less

Next 75 KWH

Next 900 KWH

Next 2,000 KWH

Over 3,000 KWH

A demand charge of \$2.73 per KW in excess of 10 KW.

CHECKED
Energy Regulatory Commission
NOV 19 1979
by B. Redmond
RATES AND TARIFFS

\$ 3.74
.0781
.0510
.0469
.0359

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$3.74 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

Handwritten: 25-80

DATE OF ISSUE OCT 1, 1979 DATE EFFECTIVE OCT 1, 1979

ISSUED BY W.E. Spurgeon TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7399 dated OCT 1, 1979

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B - COMMERCIAL AND SMALL POWER SERVICE

RATE
PER UNIT

Cont'd

twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

TEMPORARY SERVICE:

Temporary service shall be applied in accordance with the foregoing rate except that there shall be an additional charge of \$1.25 for each month or fraction thereof that service is connected. Bills will not be pro-rated for a fractional part of a month.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid within twenty (20) days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

A. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter in which cases all service will be billed under this schedule. If the consumer prefers he may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his use for business will be billed under this schedule and rate.

B. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 15 KVA. Consumers requiring more than 15 KVA shall be served under an appropriate schedule for large power service.

C. The rate capacity of single-phase motors shall not be

9-80

RECORDED
Energy Regulatory Commission
MAR 4 1980
B. Richmond
RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Sevelon TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

~~ERC~~
P.S.C. NO. 7

3rd SHEET NO. 4

~~ERC~~
CANCELLING P.S.C. NO. 7

2nd SHEET NO. 4

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B - COMMERCIAL AND SMALL POWER SERVICE

RATE
PER UNIT

Cont'd

in excess of ten horsepower (10 H.P.)

D. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055". 50:075

9-80

CHECKED
Energy Regulatory Commission
MAR 4 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Swaidon TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

~~ERC~~
P.S.C. NO. 7

~~2nd Revised~~ SHEET NO. 3

~~ERC~~
CANCELLING P.S.C. NO. 7

~~1st Revised~~ SHEET NO. 3

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B - COMMERCIAL AND SMALL POWER SERVICE

RATE
PER UNIT

Cont'd

TEMPORARY SERVICE:

Temporary service shall be applied in accordance with the foregoing rate except that there shall be an additional charge of \$ 1.25 for each month or fraction thereof that service is connected. Bills will not be pro-rated for a fractional part of a month.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid within twenty (20) days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter in which cases all service will be billed under this schedule. If the consumer prefers he may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his use for business will be billed under this schedule and rate.
- B. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 15 KVA. Consumers requiring more than 15 KVA shall be served under an appropriate schedule for large power service.
- C. The rate capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.)

Ch-80

CHECKED
Energy Regulatory Commission
NOV 19 1979
by A. Redmond
RATES AND TARIFFS

DATE OF ISSUE OCT 1 1979

DATE EFFECTIVE OCT 1 1979

ISSUED BY W.E. Goussard TITLE Manager
Name of Officer

Issued by authority of an Order of the ~~Public Service Commission of Ky.~~ Energy Regulatory Commission in Case No. 7399 dated OCT 1 1979

Licking Valley BECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B - COMMERCIAL AND SMALL POWER SERVICE

RATE
PER UNIT

Cont'd

D. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055."

50:175

CHECKED
Energy Regulatory Commission
NOV 19 1979
by S. Richmond
RATES AND TARIFFS

03-80

DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 1 1979

ISSUED BY W.E. Goodson TITLE Manager
Name of Officer Energy Regulatory Commission

Issued by authority of an Order of the ~~Public Service Commission of Ky.~~ in
Case No. 7399 dated OCT 1 1979

ERC
P.S.C. NO. 7

3rd SECRET NO. 5

ERC
CANCELLING P.S.C. NO. 7

2nd SECRET NO. 5

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Commercial and Small Power Service
SCHEDULE B-1 - PERMANENT INSTALLATIONS

RATE
PER UNIT

APPLICABLE:

All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee, and Breathitt Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to commercial users, where the business is of a permanent nature, covering small industrial consumers and three-phase form consumers for all uses including lighting, appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service.

TYPE OF SERVICE

Single-phase, and three-phase where available, 60 cycle, 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point
Energy charge per KWH

\$ 10.00
.0341 **I**

A demand charge of \$2.95 per KW in excess of 10 KW.

MINIMUM MONTHLY ENERGY CHARGE:

For consumers requiring more than 10 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

Ca-80

CHECKED
Energy Regulatory Commission
MAR 4 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY *W. E. Gerson* TITLE Manager
Name of Officer

Issued by authority of an Order of the *Energy Regulatory* Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

ERC
P.S.C. NO. 7

3rd SHEET NO. 6

ERC
CANCELLING P.S.C. NO. 7

2nd SHEET NO. 6

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Commercial and Small Power Service
SCHEDULE B-1 - PERMANENT INSTALLATIONS

RATE
PER UNIT

Cont'd

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- (A) The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.).
- (B) Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055." *50:075*

C-9-80

CHECKED
Energy Regulatory Commission
MAR 4 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Henderson TITLE Manager
Name of Officer

Issued by authority of an Order of the *Energy Regulatory* Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

ERC
P.S.C. NO. 7

2nd Revised SHEET NO. 4

CANCELLING ERC
P.S.C. NO. 7

1st Revised SHEET NO. 4

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B-1 - Commercial and Small Power Service
PERMANENT INSTALLATIONS

RATE
PER UNIT

APPLICABLE:

All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee, and Breathitt Counties, Kentucky.)

AVAILABILITY OF SERVICE:

Available to commercial users, where the business is of a permanent nature, covering small industrial consumers and three-phase farm consumers for all uses including lighting Appliances, Cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service.

TYPE OF SERVICE:

Single-phase, and three-phase where available, 60 cycle, 120/240 volts.

RATES:

First 25 KWH per month or less	\$ 3.71
Next 75 KWH	.0768
Next 900 KWH	.0393
Over 1,000 KWH	.0317

A demand charge of \$ 2.73 per KW in excess of 10 KW.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$3.71 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

CHECKED
Energy Regulatory Commission
NOV 19 1979
by: S. Ackerson
RATES AND TARIFFS

DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 1 1979

ISSUED BY W.E. Genedon TITLE Manager
Name of Officer Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7399 dated OCT 1 1979

~~ERC~~
~~P.S.G.~~ NO. 7

2nd Revised SHEET NO. 5

~~ERC~~
CANCELLING ~~P.S.G.~~ NO. 7

1st Revised SHEET NO. 5

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Commercial and Small Power Service
SCHEDULE B-1 - PERMANENT INSTALLATIONS

RATE
PER UNIT

Cont'd

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- (A) The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.).
- (B) Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055."

50:075

CHECKED
Energy Regulatory Commission
NOV 19 1979
by B. Richmond
RATES AND TARIFFS

C3-80

DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 1 1979

ISSUED BY W.E. Guedon TITLE Manager
Name of Officer Energy Regulatory Commission

Issued by authority of an Order of the ~~Public Service Commission of Ky.~~ in Case No. 7399 dated OCT 1 1979

^{ERC}
P.S.C. NO. 7

3rd SHEET NO. 7

Licking Valley RECC
Name of Issuing Corporation

^{ERC}
CANCELLING P.S.C. NO. 7

2nd SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE B-2 ALL ELECTRIC SMALL POWER SERVICE PERMANENT
INSTALLATIONS

RATE
PER UNIT

APPLICABLE:

All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky.)

AVAILABILITY OF SERVICE:

Available to commercial users, where the business is of a permanent nature, covering small industrial consumers and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service.

TYPE OF SERVICE:

Single-phase, and three-phase where available, 60 cycle, 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point
Energy charge per KWH

\$ 4.25
.0369 **I**

MINIMUM MONTHLY ENERGY CHARGE:

For consumers requiring more than 10 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.

RECEIVED
Energy Regulatory Commission
MAR 4 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Hendon TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Public Service Commission of Ky. in
Case No. 7591 dated February 19, 1980

~~ERC~~
~~P.S.C.~~ NO. 7

2nd Revised SHEET NO. 6

Licking Valley RECC
Name of Issuing Corporation

~~ERC~~
CANCELLING ~~P.S.C.~~ NO. 7

1st Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE B-2 - All Electric Small Power Service-~~INSTALLATIONS~~ PERMANENT RATE PER UNIT

APPLICABLE:

All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky.)

AVAILABILITY OF SERVICE:

Available to commercial users, where the business is of a permanent nature, covering small industrial consumers and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service.

TYPE OF SERVICE:

Single-phase, and three-phase where available, 60 cycle, 120/240 volts.

RATES:

- First 25 KWH per month or less
- Next 75 KWH
- Next 300 KWH
- Over 400 KWH

CHECKED
Energy Regulatory Commission
NOV 19 1979
by S. Redmond
RATES AND TARIFFS

\$ 3.71
.0768
.0390
.0289

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$3.71 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.

C3-80

DATE OF ISSUE Oct. 1, 1979 DATE EFFECTIVE OCT, 1979

ISSUED BY W.E. Grevdon TITLE Manager
Name of Officer ~~Energy Regulatory Commission~~

Issued by authority of an Order of the ~~Public Service Commission of Ky.~~ in Case No. 7399 dated OCT 1 1979

ERC
P.S.C. NO. 7

3rd SHEET NO. 8

Licking Valley RECC
Name of Issuing Corporation

ERC
CANCELLING P.S.C. NO. 7

2nd SHEET NO. 8

CLASSIFICATION OF SERVICE

All Electric Small Power Service Permanent
SCHEDULE B - 2 Installation

RATE
PER UNIT

Cont'd

SPECIAL RULES:

- (A) The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.)
- (B) Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055." *50:075*

Ca-80

CHECKED
Energy Regulatory Commission
MAR 4 1980
by *S. Redmond*
RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Hewell TITLE Manager
Name of Officer *Energy Regulatory*

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7591 dated February 19, 1980

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B-2 - All Electric Small Power Service Permanent
Installations

RATE
PER UNIT

Cont'd

SPECIAL RULES:

- (A) The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.)
- (B) Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

50:075

CHECKED
Energy Regulatory Commission
NOV 19 1979
by B. Redmond
RATES AND TARIFFS

3-80

DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 1 1979

ISSUED BY W.E. Sevelon TITLE Manager
Name of Officer

Issued by authority of an Order of the ~~Public Service Commission of Ky.~~ Energy Regulatory Commission in
Case No. 7399 dated OCT 1 1979

ERC
P.S.C. NO. 7

3rd SHEET NO. 9

ERC
CANCELLING P.S.C. NO. 7

2nd SHEET NO. 9

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE E - SERVICE TO SCHOOLS, CHURCHES AND COMMUNITY HALLS RATE PER UNIT

APPLICABLE:
All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky).

AVAILABILITY OF SERVICE:
Available to members of the Corporation for all farm and home use, subject to its established rules and regulations.

TYPE OF SERVICE:
Single-phase, 60 cycle, 120/240 volts.

MONTHLY RATE:
Customer charge per delivery point
Energy charge per KWH

\$ 4.25
.0369 *I*

DELAYED PAYMENT CHARGE:
The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:
Limited to individual motors up to ten horsepower (10H.P.)

FUEL ADJUSTMENT CLAUSE:
"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055."

CHECKED
Energy Regulatory Commission
MAR 4 1980
by *S. Ledmond*
RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Sewell TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

ERC
P.S.C. NO. 7

2nd Revised SHEET NO. 8

ERC
CANCELLING P.S.C. NO. 7

1st Revised SHEET NO. 8

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE E - Service to Schools, Churches and Community Halls

RATE
PER UNIT

APPLICABLE:

All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee, and Breathitt Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to members of the Corporation for all farm and home use, subject to its established rules and regulations.

TYPE OF SERVICE:

Single-phase, 60 cycle, 120/240 volts.

RATES:

- First 25 KWH per month or less
- Next 75 KWH
- Next 300 KWH
- Over 400 KWH

CHECKED
Energy Regulatory Commission
NOV 19 1979
by *S. Redmond*
RATES AND TARIFFS

\$ 3.71
.0768
.0390
.0289

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

Limited to individual motors up to ten horsepower (10 H.P.).

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055."

C-3-80

50:075

DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 1, 1979

ISSUED BY W.E. Goodson TITLE Manager
Name of Officer Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7399 dated OCT 1 1979

~~ERC~~
P.S.C. NO. 7

3rd SHEET NO. 10

~~ERC~~
CANCELLING P.S.C. NO. 7

2nd SHEET NO. 10

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE

RATE
PER UNIT

APPLICABLE:

All territory served (Morgan, Wolfe, Magoffin, Breathitt, Lee and Menifee Counties, Kentucky.)

AVAILABILITY OF SERVICE:

Available to consumers located on or near seller's three-phase lines for all types of usage, subject to the established rules and regulations of seller.

MONTHLY RATE:

Customer charge per delivery point
Energy charge per KWH

\$ 40.00
.0323 ^I

A demand charge of \$2.95 per KW

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as following:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for the consumer with 50 KW or more of measured demand to correct for average power factor lower than 90%, and may be so adjusted for other consumers, if and when the seller deems necessary. Such adjustments will be made increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

RECORDED
Energy Regulatory Commission
MAR - 4 1980
by B. Richmond
RATES AND TARIFFS

9-80

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Sevelson TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 759j dated February 19, 1980

ERC
P.S.G. NO. 7

2nd Revised SHEET NO. 9

CANCELLING ERC
P.S.G. NO. 7

1st Revised SHEET NO. 9

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE	RATE PER UNIT
<p>APPLICABLE: All territory served (Morgan, Wolfe, Magoffin, Breathitt, Lee, and Menifee Counties, Kentucky.)</p> <p>AVAILABILITY OF SERVICE: Available to consumers located on or near seller's three phase lines for all types of usage, subject to the established rules and regulations of seller.</p> <p>RATES:</p> <p>Demand</p> <p>Energy</p> <p>First 50 KWH x KW of demand</p> <p>Next 100 KWH x KW of demand</p> <p>Remaining KWH</p> <p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as following:</p> <p>POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for the consumer with 50 KW or more of measured demand to correct for average power factor lower than 90%; and may be so adjusted for other consumers, if and when the seller deems necessary. Such adjustments will be made increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.</p>	<p>\$2.73 per KW of billing demand</p> <p>.0437</p> <p>.0291</p> <p>.0290</p>

CHECKED
 Energy Regulatory Commission
 NOV 19 1979
 by B. Redmond
 RATES AND TARIFFS

C3-80

DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 1, 1979

ISSUED BY W.E. Goodson TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7399 dated OCT 1 1979

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE RATE
PER UNIT

Cont'd

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055."

50.075

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges are determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. A charge of \$25.00

CHECKED
 Energy Regulatory Commission
 NOV 19 1979
 by B. Redmond
 RATES AND TARIFFS

MINIMUM ANNUAL CHARGE FOR THE SEASONAL SERVICE:

Consumers requiring service only during certain seasons not exceeding nine month per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the fore-going section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 cycles, at seller's standard voltages.

CONDITION OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower must be three-phase.

C3-80

DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 1 1979

ISSUED BY W.E. Sevelson TITLE Manager
Name of Officer Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7399 dated OCT 1 1979

ERC
 P.S.C. NO. 7
3rd SHEET NO. 12
 CANCELLING P.S.C. NO. 7
2nd SHEET NO. 12

Licking Valley RECC
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE	RATE PER UNIT
----------------------------------	---------------

Cont'd

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055." 50:075

MINIMUM MONTHLY ENERGY CHARGE:

The minimum monthly charge shall be the highest one of the following charges are determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.

MINIMUM ANNUAL CHARGE FOR EHT SEASONAL SERVICE:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 cycles, at seller's standard voltages.

CHECKED
 Energy Regulatory Commission
 MAR 4 1980
 by B. Beckmond
 RATES AND TARIFFS

C9-80

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Bevelton TITLE Manager
 Name of Officer Energy Regulatory

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

ERC
P.S.C. NO. 7

Red SHEET NO. 11

ERC
CANCELLING P.S.C. NO. 7

2nd SHEET NO. 11

Licking Valley BECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE

RATE
PER UNIT

Cont'd

CONDITION OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower must be three-phase.
2. Both power and lighting shall be billed at the foregoing rates; if a separate meter is required for the lighting circuit, the registration of the two watt hour meter shall be added to obtain total KWH used and the registration of the two demand meters shall be added to obtain total kilowatt demand for the billing purposes.
3. All wiring, poles, lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by consumer.
4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall also apply to the minimum charge. However, the seller shall have the option of metering a secondary voltage and adding the estimated transformer losses to the metered KWH and kilowatt demand.

TERMS OF PAYMENT:

The above rates are net, the gross rates being 10% higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill. The gross rate shall be applied.

9-80

CHECKED
Energy Regulatory Commission
FEB 4 1980
by *B. Beckmond*
RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Henderson TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

~~ERC~~
P.S.C. NO. 7

2nd Revised SHEET NO. 11

Licking Valley RECC
Name of Issuing Corporation

~~ERC~~
CANCELLING P.S.C. NO. 7

1st Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

-SCHEDULE FOR LARGE POWER SERVICE

RATE
PER UNIT

Con'd

2. Both power and lighting shall be billed at the fore-going rates; if a separate meter is required for the lighting circuit, the registration of the two watt-hour meter shall be added to obtain total KWH used and the registration of the two demand meters shall be added to obtain the total kilowatt demand for the billing purposes.
3. All wiring, poles, lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by consumer.
4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall also apply to the minimum charge. However, the seller shall have the option of metering a secondary voltage and adding the estimated transformer losses to the metered KWH and kilowatt demand.

TERMS OF PAYMENT:

The above rates are net, the gross rates being 10% higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill. The gross rate shall be applied.

CHECKED
 Energy Regulatory Commission
 NOV 19 1979
 by Bledmond
 RATES AND TARIFFS

C-3-80

DATE OF ISSUE OCT 1 1979

DATE EFFECTIVE OCT 1, 1979

ISSUED BY W.E. Sevedon TITLE Manager
Name of Officer

Issued by authority of an Order of the ~~Public Service Commission of Ky.~~ Energy Regulatory Commission in Case No. 7399 dated OCT 1 1979

Licking Valley RECC
Name of Issuing Corporation

ERC
P.S.C. NO. 7
3rd SECRET NO. 13
ERC
CANCELLING P.S.C. NO. 7
2nd SECRET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER RATE (LPR)

RATE
PER UNIT

APPLICABLE:
In all territory served by the seller.

AVAILABILITY:
Availability to all industrial users whose kilowatt demand shall exceed 300 KW for lighting, heating and/or power. With the following exception: Rock quarries and local mines due to their poor load factor and temporary nature.

CONDITIONS:
An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE:
The electric service furnished under this schedule will be 60 cycle, alternating current can at available nominal voltage.

MONTHLY RATE:
Customer charge per delivery point
Energy charge per KWH

Demand charge of \$2.95 per KW

\$ 80.00
.0256 I

DETERMINATION OF BILLING DEMAND:
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:
The consumer agrees to maintain unity power factor as

CHECKED
Energy Regulatory Commission
MAR 4 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Havelock TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

~~ERC~~
P.S.C. NO. 7

2nd Revised SHEET NO. 12

~~ERC~~
CANCELLING P.S.C. NO. 7

1st Revised SHEET NO. 12

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER RATE (LPR)

RATE
PER UNIT

APPLICABLE:
In all territory served by the seller.

AVAILABILITY:
Available to all industrial users whose kilowatt demand shall exceed 300 KW for lighting, heating and/or power. With the following exception: Rock quarries and local mines due to their poor load factor and temporary nature.

CONDITIONS:
An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE:
The electric service furnished under this schedule will be 60 cycle, alternating current can at available nominal voltage.

RATES:
Demand

Energy
First 50,000 KWH
Next 50,000 KWH
Over 100,000 KWH

CHECKED
Energy Regulatory Commission
NOV 19 1979
By B. Beckmond
RATES AND TARIFFS

\$2.73 per KW
of billing
demand

.0270 per KW
.0230 per KW
.0218 per KW

DETERMINATION OF BILLING DEMAND:
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:
The consumer agrees to maintain unity power factor as

DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 1 1979

ISSUED BY W.E. Grevendon TITLE Manager
Name of Officer

Issued by authority of an Order of the ~~Public Service Commission~~ Energy Regulatory Commission of Ky. in Case No. 7399 dated OCT 1 1979

03-80

P.S.C. NO. 7

3rd SHEET NO. 14

CANCELLING P.S.C. NO. 7

2nd SHEET NO. 14

icking Valley RECC
Name of Issuing Corporation:

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER RATE (LPR)	RATE PER UNIT
-------------------------------------	---------------

Cont'd
 nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85%, and divided by the percent power factor.

MINIMUM MONTHLY ENERGY CHARGE:
 The minimum monthly charge shall be the highest one of the following charges:
 (a) The minimum monthly charge as specified in the contract for service.
 (b) A charge of \$.075 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE:
 "All rates are applicable to the Fuel Adjustment Clause any may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055." *50:075*

SPECIAL PROVISIONS:
 1. Delivery Point. If service is furnished a secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for

RECEIVED
 Energy Regulatory Commission
 MAR 4 1980
 by Bledmond
 RATES AND TARIFFS

C9-88

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Henderson TITLE Manager
Name of Officer Energy Regulatory

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER RATE (LPR)

RATE
PER UNIT

Cont'd

nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85%, and divided by the per cent power factor.

MINIMUM CHARGE:

- The minimum monthly charge shall be the highest one of the following charges:
- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055."

50:075

SPECIAL PROVISIONS:

1. Delivery Point. If service is furnished a secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

C3-80

CHECKED
Energy Regulatory Commission
NOV 19 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE OCT 1 1979

DATE EFFECTIVE OCT 1 1979

ISSUED BY W. E. Sevedon
Name of Officer

TITLE Manager
Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7399 dated OCT 1 1979

ERC P.S.C. NO. 7

3rd SHEET NO. 15

CANCELLING P.S.C. NO. 7

2nd SHEET NO. 15

Locking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER RATE (LPR)

RATE
PER UNIT

Cont'd

service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

- 1. Lighting. Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the demand and energy charges.

The seller shall have the option of metering at secondary voltage.

Handwritten initials: C. G. S.

Energy Regulatory Commission
 MAR 4 1980
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W. E. Henderson TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE PWER RATE (LPR)

RATE
PER UNIT

Cont'd

If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. Lighting. Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service. If service is furnished at 7200/12470 Volts or above, a discount of 5% shall apply to the demand and energy charges.

The seller shall have the option of metering at secondary voltage.

CHECKED
 Energy Regulatory Commission
 NOV 19 1979
 by B. Redmond
 RATES AND TARIFFS

C-3-80

DATE OF ISSUE OCT 1 1979

DATE EFFECTIVE OCT 1, 1979

ISSUED BY W.E. Hewellon
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission
~~Public Service Commission of Ky.~~ in Case No. 7399 dated OCT 1 1979

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SL (SECURITY LIGHTS AND/OR RURAL LIGHTING)

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky).

AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a mercury vapor type on a twenty-five foot pole or an existing Cooperative owned pole at a location suitable to both parties. Location however, shall be a reasonable distance from an existing Cooperative owned secondary line.

MONTHLY RATE:

Service for the unit will be unmetered, and will be a 175 Watt Mercury Vapor type @ \$4.93 each, per month.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055." 5:075

Ca-80

Energy Regulatory Commission
MAR 4 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980

ISSUED BY W.E. Sawchen TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Public Service Commission of Ky. in Case No. 7591 dated February 19, 1980

Licking Valley RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SL (SECURITY LIGHTS AND/OR RURAL LIGHTING)

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky)

AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a Mercury Vapor type on a twenty-five (25) foot pole or an existing Cooperative owned pole at a location suitable to both parties. Location however, shall be a reasonable distance from an existing Cooperative owned secondary line.

RATES:

Service for the unit will be unmetered, and will be a 175 watt Mercury Vapor tyoe @\$4.60 each, per month.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055."

501075

CHECKED
Energy Regulatory Commission
NOV 19 1979
by S. Beckman
RATES AND TARIFFS

03-80

DATE OF ISSUE OCT 1 1979

DATE EFFECTIVE Oct. 1, 1979

ISSUED BY W.E. Generalow
Name of Officer

TITLE Manager
Energy Regulatory Commission

Issued by authority of an Order of the
Case No. 7399 dated OCT 1 1979

Public Service Commission of Ky. in